

1-21-64 talked with Mr. McLish and he stated this unorthodox location was due to topography a letter will follow. I checked with Paul and this unorthodox location is due to topography

CLARELLA N. PECK

2-25-64, Pan American called to day about H. P. McLish, Well No. Walton Gov't #1.

Upon reaching the total depth of this well, H. P. McLish will turn the well over to Pan American under the new name of U.S.A J. A. JACKS #1.

Clarella N. Peck

FILE NOTATIONS

Entered in MID file ☒
Entered On SR Sheet ☒
Location Map Placed ☒
Card Indexed ☒
I W R for State or Fee Land ☐

Checked by Chief *PMB*
Copy MID to Field Office ☒
Approval Letter ☒
Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 2-23-64
OW ☐ WW ☐ TA ☒
GW ☐ OS ☐ PA ☒

Location Inspected ☐
Bond released ☐
State of Fee Land ☐

LOGS FILED

Driller's Log 2-19-64
Electric Logs (No.) 4

E ☐ I ☐ E-I ☐ GR ☐ GR-M ☐ M ☒
Lat ☐ Mi-I ☒ Sonic ☒ Other ☐

if H.P. McHugh does not

file Wh*Ch
contact

J.B. Jones.
San American
Box 40

Casper, Wyo.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-022134
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR H. P. Melish		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 704 Patterson Bldg., Denver, Colorado		8. FARM OR LEASE NAME Gov't Walton
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 660' N of S Line, 1980' E of W Line of Sec. 9 At proposed prod. zone 1680' SE SW		9. WELL NO. 1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 14 miles south of Jensen, Utah		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'	16. NO. OF ACRES IN LEASE 600	17. NO. OF ACRES ASSIGNED TO THIS WELL 60 acres
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. --	19. PROPOSED DEPTH 5700'	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Approx. 5270' Ground		22. APPROX. DATE WORK WILL START* January 15, 1964

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/8	8-5/8"	23	250'	150 sax w/ 3% Ca cl
7-7/8	5-1/2"	14.0-15.5#	5700'	300 sax

It is planned to drill a 7-7/8" hole with rotary tools to 5700', setting surface casing as indicated above, and production casing as indicated, if the well is productive. Production casing will be perforated for completion. Electrical logs will be run, and drill stem tests made of potential zones.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Operator DATE 1-13-64

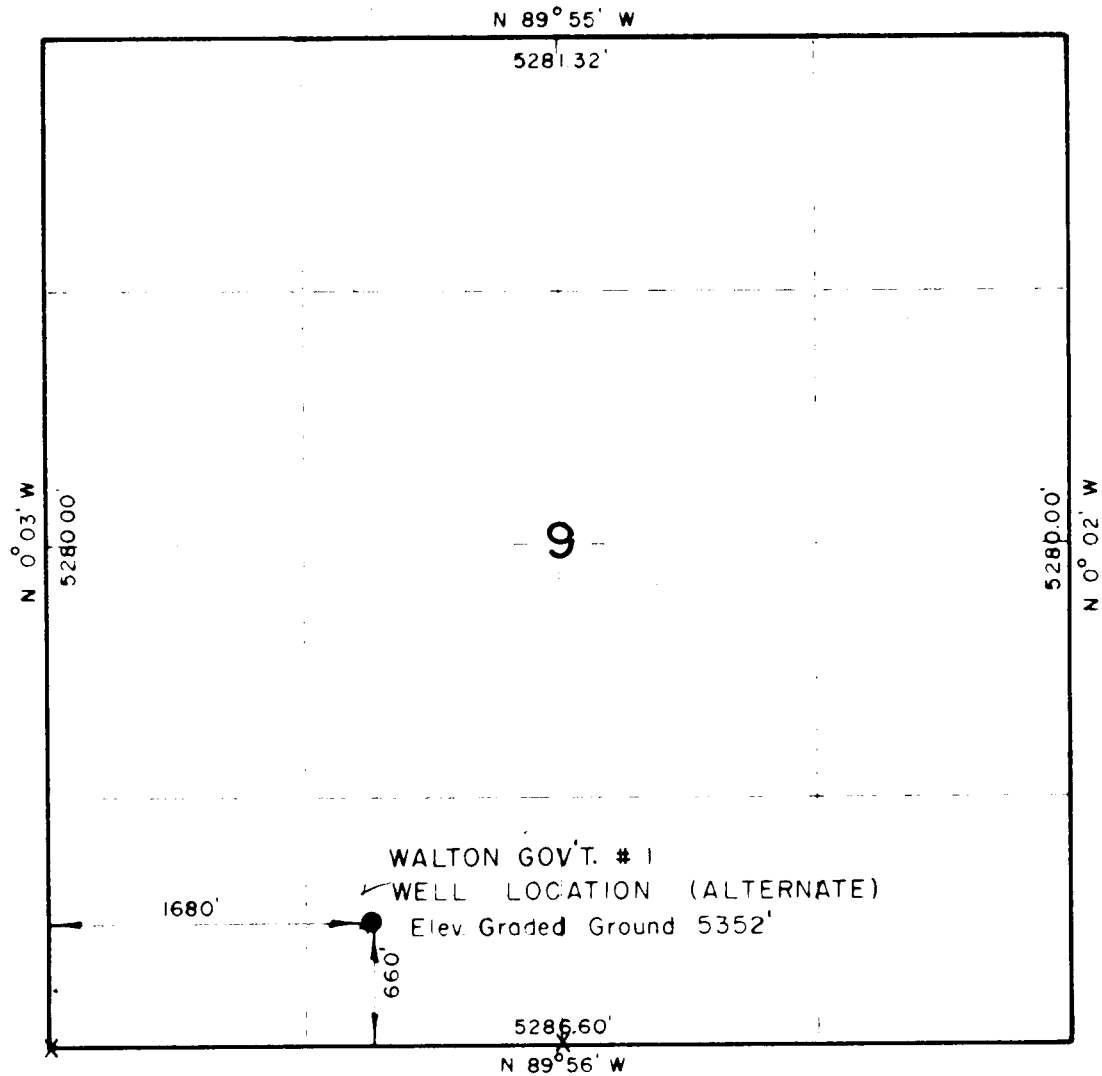
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T8S, R23E, SLB & M



X = Corners Located (Brass Caps)

Scale: 1" = 1000'

By: ROSS CONSTRUCTION CO.
VERNAL, UTAH

Nelson Marshall

PARTY G. Stewart
R. Stewart

SURVEY
LUFF & MC LISH WELL LOCATION AS SHOWN IN
THE SE1/4 SW1/4, SECTION 9, T8S, R23E, SLB & M,
UINTAH COUNTY, UTAH

DATE Jan 3, 1964
REFERENCES GLO Plat
Approved May 31, 1917

WEATHER Clear - Cold

FILE LUFF

ARE Code:

HOLMES P. MCLISH
704 PATTERSON BUILDING
DENVER 2, COLORADO

January 20, 1964

Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, 11, Utah

Gentlemen:

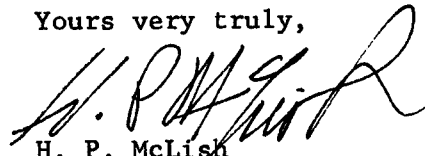
Re: H.P. McLish #1 Walton Gov't.
SE/4 SW/4 of Sec. 9-8S-23E
Uintah County, Utah

Enclosed is Application for Permit to Drill, in triplicate,
and a survey plat for a well planned in SE/4 SW/4 of Section 9,
T. 8S., R. 23E., Uintah County, Utah.

Please acknowledge your approval of this drilling.

Approval by the U.S.G.S. was received 1-17-64.

Yours very truly,


H. P. McLish

HPM: jh
Encl/

HOLMES P. MCLISH
704 PATTERSON BUILDING
DENVER 2, COLORADO

January 21, 1964

Oil & Gas Conservation Commission
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah

Re: H. P. McLish #1 Walton-Gov't
SE SW Sec.9-T.8S., R.23E.
Uintah County, Utah

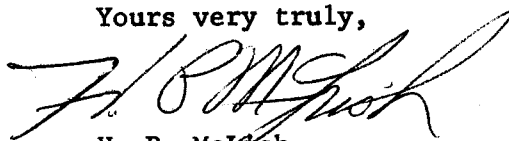
Gentlemen:

I have requested your approval of the drilling of the above-captioned well. It was necessary to make the location 300 feet west of the center of SE/4 SW/4 because of inaccessible topography in the form of Red Wash Canyon at the "center 40" location. In this area, the canyon has nearly vertical walls of at least 200 feet, the floor of the canyon is covered with large boulders and would require extensive road building to enter.

Please give your approval to this unorthodox location.

The ownership of the oil and gas lease within a radius of 660 feet of the proposed location is common with the ownership of the oil and gas lease under the proposed location.

Yours very truly,



H. P. McLish

HPM:jh

H

January 21, 1964

Mr. Holmes P. McLish
704 Patterson Building
Denver 2, Colorado

Re: Notice of Intention to Drill
Well No. Walton Government #1,
660' FSL & 1680' FWL, SE SW of
Section 9, Township 8 South,
Range 23 East, Uintah County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. Walton Government #1 on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed

Holmes P. McLish

-2-

January 21, 1964

if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cmp

cc: Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

FORM 996 4-63 (10THS)
PRINTED IN U. S. A.

FIELD: EXPL *V. P. Mc Lish*
LEASE: USA J A JACKS *Watson Ser 7 #1*
COUNTY: UINTAH STATE: UTAH
FOR MONTH OF: FEBRUARY 1964 TOTAL SALES FOR MONTH

PAN AMERICAN PETROLEUM CORPORATION
WELL STATUS AND PRODUCTION REPORT

ACCT. DEPT. USE *MM*
PAGE 1 42-913
FLO 990 G2 UP 11 GM

TYPE LEASE	GOVERNMENT LEASE NUMBER	WELL NO.	POOL	LOCATION				WELL TEST DATA (DAILY RATE)												CURRENT MONTH PRODUCTION			CUMULATIVE PRODUCTION			
				QTR. QTR.	SEC	TWP.	RNG.	TEST DATE		OIL BBLs.	WATER BBLs.	% WTR	GAS MCF	GAS/OIL RATIO	LS OR TPF	SPM OR CKE	GRAVITY	OIL OR GAS	STATUS	DAYS OPER.	OIL BARRELS	WATER BARRELS	GAS MCF	OIL BARRELS	WATER BARRELS	GAS MCF
								MO.	DAY																	
G U	022154	1WASSESW	9	8S	23E													72	✓							
										LEASE TOTAL 29-DAY DAILY AVERAGE																

- WELL STATUS
11. FLOWING OIL WELL

12. FLOWING GAS WELL

21. DOWNHOLE ELECTRIC PUMP

22. ROD PUMP - ELECTRIC MOTOR

23. ROD PUMP - GAS ENGINE

24. DOWNHOLE HYDRAULIC PUMP
25. GAS LIFT

31. GAS INJECTION WELL

32. WATER INJECTION WELL

33. WATER SOURCE WELL

34. WATER DISPOSAL WELL

41. SHUT-IN LACK OF MARKET
42. SHUT-IN HIGH GAS - OIL RATIO

43. SHUT-IN HIGH WATER - OIL RATIO

44. SHUT-IN OTHER

51. INACTIVE GAS INJECTION WELL

52. INACTIVE WATER INJECTION WELL

53. INACTIVE WATER SOURCE WELL
54. INACTIVE WATER DISPOSAL WELL

61. TEMPORARILY ABANDONED (EX-PRODUCING WELL)

62. TEMPORARILY ABANDONED (EX-PRODUCING ZONE)

63. TEMPORARILY ABANDONED (DRY HOLE)

64. TEMPORARILY ABANDONED (DRY ZONE)

71. PERMANENTLY ABANDONED ZONE
72. PERMANENTLY ABANDONED WELL

81. DRILLING

82. INCOMPLETE WELL - TESTING

83. ACTIVE RECOMPLETION

84. ACTIVE WORKOVER

91. FACILITY WELL

February 19, 1964

**Pan American Petroleum Corporation
Box 1400
Riverton, Wyoming**

**Re: Well No. Walton Gov't #1
Sec. 9, T. 8 S. R. 23 E.,
Uintah County, Utah**

Gentlemen:

We are in receipt of your Form 996 4-63 "Well Status and Production Report" for the month of January, 64, for the USA J. A. Jacks #1 well, however, the only well we have in this Section, Township and Range is the Walton Government #1 well drilled by H. P. McLish.

If you have taken over the operations of this well and changed the well name please advise as to the date the change took place.

Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLARELLA H. PECK
RECORDS CLERK**

GP:kgw

June 12, 1964

**H. P. McLish
704 Patterson Building
Denver 2, Colorado**

**Re: Well No. Walton Government #1
Sec. 9, T. 8 N., R. 23 E.,
Uintah County, Utah**

Gentlemen:

This letter is to advise you that the well log and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLARELLA N. PECK
RECORDS CLERK**

CNP:ns

Enclosure - Forms

STATE: UTAH

FOR MONTH OF: **JANUARY 1964** TOTAL SALES FOR MONTH

NONE BBLS. OIL

NONE MCF GAS

		LEASE TOTAL			
31-DAY DAILY AVERAGE					

72. PERMANENTLY ABANDONED WELL
81. DRILLING
82. INCOMPLETE WELL - TESTING
83. ACTIVE RECOMPLETION
84. ACTIVE WORKOVER
91. FACILITY WELL

HOLMES P. MCLISH
704 PATTERSON BUILDING
DENVER 2, COLORADO

June 15, 1964

McLish #1 Walton Gov't
SE SW 9 8S 23E
Uintah County, Utah

State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah, 84111

Gentlemen:

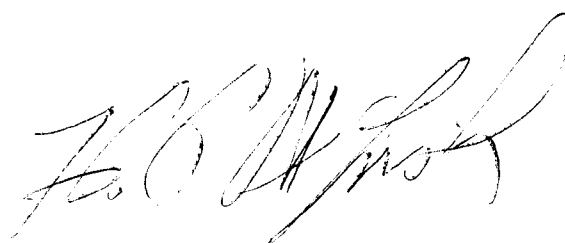
Enclosed in duplicate is Form OGCC-3 and one copy each
of the following three logs:

Microlaterolog

Microlog

Sonic Log - Gamma Ray

Induction - Electrical Log



STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR H. P. McLish					
3. ADDRESS OF OPERATOR 704 Patterson Building, Denver, Colorado					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' N of S Line, 1680' E of W Line of Sec. 9 At top prod. interval reported below same At total depth same					
14. PERMIT NO.			DATE ISSUED		
15. DATE SPUDDED 1-18-64			16. DATE T.D. REACHED 2-20-64		17. DATE COMPL. (Ready to prod.) 2-23-64
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5352' Grd. 5362' KB			19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 5900'			21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY 0-5900'			ROTARY TOOLS		CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* dry hole					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-Sonic, Microlog, Microlateralog					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	250'	11-3/4"	100 sax	none
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED H. P. McLish		TITLE Operator		DATE 6-15-64	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Utah	surface	
				Green River	2394	2394
				Wasatch (transition)	5567	5567

JUN 19 1964

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: No. 1 Walton Government

Operator H. P. McLish Address Denver, Colo. Phone 222-7924

Contractor Miracle-Wooster Address Vernal, Utah Phone

Location: SE 1/4 SW 1/4 Sec. 9 T. 8 N 23 E 13 W Uintah County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. No water sands were indicated.			
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Green River, 2394'
Wasatch 5567'

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure. (See back of form)

June 23, 1964

**H. F. Melish
704 Patterson Building
Denver 2, Colorado**

**Re: Well No. Walton Government #1
Sec. 9, T. 8 S., R. 23 E.,
Uintah County, Utah**

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

**CLARELLA N. PECK
RECORDS CLERK**

cnp

Enclosure

October 23, 1964

Pan American Petroleum Corporation
P. O. Box 40
Casper, Wyoming

Re: Well No. U.S.A. J. A. JACKS #1
(H. P. McElish - Walton Federal #1)
Sec. 9, T. 8 S., R. 23 E.,
Uintah County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

July 28, 1964

On July 27, 1964, Mr. Rodney Smith, District Engineer for the U.S: Geological Survey, informed me that the following plugged wells have been satisfactorily abandoned and approved by his agency:

- Morris Rosenblatt, Well No. Federal #1,
NE NE Sec. 20, T. 23 S., R. 17 E., Grand County, Utah
- Walter D. Broadhead, Well No. Keas Federal 5-75,
NE SE Sec. 5, T. 20 S., R. 24 E., Grand County, Utah
- Honolulu Oil Corporation, Well No. Bitter Creek #1,
SW SE Sec. 30, T. 11 S., R. 23 E., Uintah County, Utah
- H. P. McLish, Well No. Government Walton #1,
SE SW Sec. 9, T. 8 S., R. 23 E., Uintah County, Utah
- Davis Oil Company, Well No. Pariette Bench Unit #5,
SE SE Sec. 9, T. 9 S., R. 18 E., Uintah County, Utah
- Sinclair Oil & Gas Company, Well No. Uintah Federal #178-1,
SW SW Sec. 24, T. 12 S., R. 22 E., Uintah County, Utah
- Shamrock Oil & Gas Corporation, Well No. Rock House Unit #10,
SE NE Sec. 22, T. 11 S., R. 23 E., Uintah County, Utah
- California Oil Company, Well No. Red Wash #187 (32-31C),
SW NE Sec. 31, T. 7 S., R. 24 E., Uintah County, Utah
- California Oil Company, Well No. White River Unit #14 (32-3D),
SW NE Sec. 3, T. 8 S., R. 22 E., Uintah County, Utah
- C. F. Raymond, Well No. Government #1,
NW NW Sec. 17, T. 13 S., R. 24 E., Uintah County, Utah
- Pan American Petroleum Corporation, Well No. USA Lyle O. Lingelbach #1,
SE SE Sec. 29, T. 6 S., R. 21 E., Uintah County, Utah
- Pan American Petroleum Corporation, Well No. McLish Unit #1,
SW SE Sec. 34, T. 6 S., R. 22 E., Uintah County, Utah

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. U-022154	
2. NAME OF OPERATOR Pan American Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 40, Casper, Wyoming		7. UNIT AGREEMENT NAME U.S.A. J.O. Jakes #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 N of S line, 1680 E of W Line of Sec. 9		8. FARM OR LEASE NAME Government	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5352 Gnd 5362 KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-8S-23E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to a depth of 5900 without encountering a commercial show of oil or gas and was permanently abandoned by placing cement plugs as follows:

25 sack plug 4530-4430
25 sack plug 3925-3825
25 sack plug 2430-2330
25 sack plug 325-225
10 sack plug at the surface with marker erected.

Location has been cleaned and restored to original contour.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Baker

TITLE Division Clerk

DATE 11-2-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: